### Unit ates Environmental Protection Agence Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733



### Annual Disposal/Injection Well Monitoring Report

	RESOURCES ( 701230 OK 74170	Owner: JIREH RESOURCES PO BOX 701230 TULSA OK 74170				
te: OK Co Section: SE	unty: OSAGE Section: 11	Township: 24N	N Range: 0		•	OS6302000 400N/330W
Well Activity Disposal No. of Wells:		Type of Permit Individual Area	Lease Name			<u>Well Number</u> 1
	Injec Press		Total V Injed			-Casing Annulus (Optional Monitor)
Month/Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSI	G Max PSIG
Jul 2016	0	0	O			
Aug 2016	0	0	2		Power of the second	
Sep 2016	0	0	0			
Oct 2016	0	0	8			
Nov 2016	0	0	5			-
Dec 2016	0	0	5			
Jan 2017	.0	O	8'			
Feb 2017	0	0	4		N.	
Mar 2017	0	0	4			
Apr 2017	0	0	5	ig en Teves k		gr 24 SH
May 2017	- 0	0	0		9 60 60000	
Jun 2017		0	10			
with a system d of the person or submitted is, to	lesigned to assure that r persons who manage the best of my knowle	CERTI document and all attace qualified personnel pre the system, or those p dge and belief, true, ac the possibility of fine an	operly gather and opersons directly resourate and comple	ared under my direct evaluate the informal sponsible for gatherir ete. I am aware that	ion submitted. ng the informat there are signi	Based on my inquiry ion, the information ficant penalties for
Name and C	Official Title:	(	ignature:	Le	Date S	igned: /30/2017

Entered

/

Scan Code: 30

# Osage Nation / Environmental Protection Agency

Inspector: Rick L. Davis	Dt/Tm Inspected: <u>11/29/2016 10:33:00 AM</u> Duration:
Operator Representative: Clerance Crawford	Dt Scheduled: Dt Op Notified
General Well Da	ta and Inspection Information
Operator: JIREH RESOURCES, LLC	Inventory No.: <b>OS6302</b> API Well No. <u>35-113-00000-00-92</u>
102	Well Name/No.: W. DALTON 1 1 Status:
TULSA, OK 74170	Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone:	Field Nm:Lat/Lng: 36.571102, 96.52257 G
ROUTINE	W/MIT INSPECTION
Purpose: Operator Request Responsible Com	pany at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: iDEV1636453222 Notification Type	
Incident No.: Date Letter Sent t	o Owner: Extension Date:
Comply No.: Date Remedy Rec	
Ducc	ssures / Conditions
	Casing: 5.500 in. Tubing: 2.375 in. USDW:ft subsurf
Monitoring Device Elected:	Tubing Annulus
Monitoring Device:	Fittings: Y Y AUTHORIZED
FLM Canister Pressure:	Actual Pressure: 150 0 Max Pressure:
Lease Status: <u>Active</u>	How Determined?: <u>COMP COMP</u> Min Req Press:
Barrel Monitor Hooked Up?:	Static Fluid Level: Max Rate:
Barrel Fluid Level (%):	How Determined?:
Flowline Hooked Up?: Y_	Injection Rate (bpd): How Rate Determined?
Injecting?: N_	
	Comments
1200	16117
Evaluation: Name:	Date: 15/1/ (
	ow-up: Reason: SEC
Violation Code: Freque	N /10
violation code rieque	noj.

### **Mechanical Integrity Test Results**

SCAN CODE: 28

### **Casing or Annulus Pressure Test**

## Osage Nation / Environmental Protection Agency

P.O. Box 1495 Pawhuska, OK 74056

Inspector: Rick L. Davis	Test Date: 11/29/2016 Test Time: 10:33 AM
Operator Representative: Clerance Crawford	Date Report Sent to Operator:
Genera	al Well Data
Operator: JIREH RESOURCES, LLC - 1486	Inventory Number: OS6302
P.O. BOX 701230	API Well No.: 35-113-00000-00-92
TULSA, OK 74170	Well Name/No.: W. DALTON 1
	Location: SE 11 24N 7E 400N - 330W
Phone:	Field name:
Injection Interval:USDW Bot:	Well Type: EOR
Annulus Fluid Type: Concentric Pkr: -	Packer Depth: 2838 Casing: 5.500 in. Tubing: #### in.
Tubing and Annul	us Pressure Test Results
Type of MIT: WTR/BRINE Interface	Test Reason: Operator Request
Inj. Status: N Inj. Rate: bpd Tubula	r Lining: Seal-tite Dual Time Since Ann Filled: Hrs
<u>Tubing</u> <u>Annulu</u>	<u>Flowback</u> <u>Pressure</u> <u>Volume</u>
<u>Time</u> <u>Pressure</u> <u>Time</u> <u>Pressure</u>	<u> </u>
Pre-Test:0	_psi   Mid: psi ml
Initial: 10:33 AM 150 300	_psi   Low: psi ml
Mid: 11:03 AM 150 300	_psi   End: psi ml
	_psi
Casing/Tubing Annulus Monitoring	ADA Pressure Test - Required Test Pressure
Device:	(Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)
Fluid Level: Annulus Prs:psi	<u>Tubing</u> <u>Annulus</u>
Test Result: Acceptable	Depth to Top Perf/Open Hole: ft ft
Failure Type:	Depth to Fluid Level: ft ft
Failure Cause:	Fluid Column Height: ft ft
Repair Due:	Specific Gravity of Fluid: 1.06 1.06
Engineer Signature: Rick L. Davis	Nitrogen Weight Factor:
Review Date: 12/29/2016	Required Test Pressure: psi psi

**Additional Comments for Mechanical Integrity Test** 

Received Date: 1/4/2017

# Unite ates Environmental Protection Agency Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733



### Annual Disposal/Injection Well Monitoring Report

Operator: JIREH RESOURCES 2448 EAST 81st STREET TULSA OK 74137	2448	H RESOURCES EAST 81st STREET SA OK 74137	STE 4960		
State: OK County: OSAGE Otr Section: SE Section: 11	Township: 24N	Range: 07E	Inventory Number: Surface Location:	OS6302000 400N/330w	
Well Activity Enhanced Recovery No. of Wells: 3	Type of Permit  ☑ Individual ☐ Area	Lease Name West Dalton		<u>Well Number</u> 1	

	Inject Press					Tubing-Casing Annulus Pressure (Optional Monitor)	
Month/Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG	
Jul 2015	0	0	0				
Aug 2015 .	0	0	220			II	
Sep 2015	0	0	185		*		
Oct 2015	0	0	240	5			
Nov 2015	0	0	215				
Dec 2015	0	0	190	-			
Jan 2016	0	0	95				
Feb 2016	0	0	195		1 11		
Mar 2016	0	0	215				
Apr 2016	0	0	240		10	((	
May 2016	0	0	175	100000			
Jun 2016	0	0	195				

### CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

LANNYA. Woods V.P.

Signature:

Date Signed:

6/30/246

Enleted

### United States Environmental Protection Agency Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733



### Annual Disposal/Injection Well Monitoring Report

Operator: JIREH RESOURCES 2526 EAST 71ST STREET, SUITE A TULSA OK 74136		252	EH RESOURCES 6 EAST 71ST STREE LSA OK 74136	T, SUITE A
State: OK County: OSAGE Qtr Section: SE Section: 11	Township: 24N	Range: 07E	Inventory Number: Surface Location:	OS6302000 400N/330w
Well Activity Enhanced Recovery No. of Wells: 3	Type of Permit L  ✓ Individual  Area	Lease Name West D	alton lease	<u>Well Number</u> 1

	Inject Press		Total Volume Injected		Tubing-Casing Annulus Pressure (Optional Monitor)	
Month/Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Jul 2015 14	20	20	312			\$ - E - 1 - 1 - 1 - 1 - 1
Aug 2015 H	26	20	130			
Sep 2015 14	δ	0	0			
Oct 2015 14	D	0	0			
Nov 2015 14	D	20	30 .			
Dec 2015 14	0	0	0			
Jan 2016 15	0	0	0 .		1 1	
Feb 2016 15	0	D	0			
Mar 2016 15	D	٥	- 0			
Apr 2016 15	b	20	69	•		
May 2016 15	٥	20	82	4		
Jun 2016 15	0	O	40			

#### CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Alle

Name	and	Official	Title.
Ivallic	unu	Omerai	TILLO,

LANLY A. Wards V-P.

Signature:

Date Signed:

7/10/2015

Entered

### United States Environmental Protection Agency **Underground Injection Control Program** 1445 Ross Avenue Dallas, TX 75202-2733



### Annual Disposal/Injection Well Monitoring Report

Operator:	JIRFH	RESOL	<b>IRCES</b>
DUGIALDI.		KLOOL	$II \setminus U = U$

2526 EAST 71ST STREET, SUITE A

**TULSA OK 74136** 

Owner: JIREH RESOURCES

2526 EAST 71ST STREET, SUITE A

Inventory Number: OS6302000

**TULSA OK 74136** 

State: OK

**Qtr Section: SE** 

County: OSAGE

Section: 11

Township: 24N

Range: 07E

Surface Location: 400N/330w

Well Activity

**Type of Permit** 

Lease Name

Well Number

**Enhanced Recovery** No. of Wells:

Individual Area

Injection

Total Volume

Tuhing-Casing Annulus

	Press		I otal Vo Inject		Pressure (Optional Monitor)	
Month/Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Jul 2013	0	0	4509			
Aug 2013	-20	0	4870			
Sep 2013	ms / 63	20	5302			
Oct 2013	-20	15	4940			8
Nov 2013	-20	20	4.705			
Dec 2013	-20	-20	3500			
Jan 2014	- 20	-10	2490			2
Feb 2014	0	0	1740		C	
Mar 2014	-20	-20	2040			
Apr 2014	-15	-10	1670			
May 2014	-15	5	3440			
Jun 2014	20	52	2413			
and the same of th						

#### CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment for knowing violations. (Ref. 40 CFR 122.22).

Name and Official Title:

LANNY Woods

V.P.

Signature:

Alle

**Date Signed:** 

Scan Code: 30

# Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates	Dt/Tm Inspected: <u>7/29/2014 4:15:00 PM</u> Duration: <u>0,3</u>
Operator Representative: NONE.	Dt Scheduled: Dt Op Notified
General Well Da	ta and Inspection Information
Operator: JIREH RESOURCES, LLC	Inventory No.: OS6302 API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A	Well Name/No.: W. DALTON 11 Status:
TULSA, OK 74136	Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Programme and the second secon	Field Nm:Lat/Lng: 36.571102, 96.52257 G
	E UIC INSPECTION
Purpose: Permit Responsible Comp	any at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: iJAY1421252912 Notification Type:	
	Owner: Extension Date:
	nired: Date Passed:
	sures / Conditions
Date Last MIT: 10/17/2011 Test Result:	Casing: <u>5.500</u> in. Tubing: <u>2.375</u> in. USDW: ft subsurf
Monitoring Device Elected:	Tubing Annulus
Monitoring Device:	Fittings: Y Y AUTHORIZED
FLM Canister Pressure:	Actual Pressure: 20 0 Max Pressure:
Lease Status: <u>Active</u>	How Determined?: <u>UIC</u> <u>WIC</u> Min Req Press:
Barrel Monitor Hooked Up?:	Static Fluid Level: Max Rate:
Barrel Fluid Level (%):	How Determined?:
Flowline Hooked Up?: Y_	Injection Rate (bpd): How Rate Determined?
Injecting?: Y	
	Comments
A COMMINE MARKET OF MARKET PARKET	
ACTIVE WELL. S. WTR. PUMP @ T. BTTY	. RUNNING @ TIME OF INSPECTION.
1	
Evaluation Name	911/14
Evaluation: Name:	Date: 2.12.14
Inspection Results: Follo	w-up: A Reason: Sec
Violation Code: None Frequen	cy: No Received Date: 8/14/2014

## **Mechanical Integrity Test Results**

SCAN CODE: 28

### Casing or Annulus Pressure Test

# Osage Nation / Environmental Protection Agency

P.O. Box 1495 Pawhuska, OK 74056

Inspector: J. Andrew Yates Test Date: 10/17/2011 Test Time: 1:15	PM					
Operator Representative: NATHAN BUCHANAN Date Report Sent to Operator:						
General Well Data						
Operator: JIREH RESOURCES, LLC - 1486 Inventory Number: OS6302						
2526 EAST 71ST ST. STE A API Well No.: 35-113-00000-00-92						
TULSA, OK 74136 Well Name/No.: W. DALTON 1						
Location: SE 11 24N 7E 400N - 330W						
Phone: Field name:						
Injection Interval:USDW Bot:Well Type: EOR	- , -					
Annulus Fluid Type: Concentric Pkr: Packer Depth: 2838 Casing: 5.500 in. Tubing: ##	### in.					
Tubing and Annulus Pressure Total Day						
Tubing and Annulus Pressure Test Results  Type of MIT: Std. Annulus Pres. Test  Test Reason: New Permit						
Ini Status: N. Ini Bata. O. Ind. T. I. I. I. I. G. I. I. D.	_					
The blice failt field.	rs					
Time Pressure Time Pressure	-					
Dro Toots O						
Initial: 1:20 PM 0 225						
Mid: 1:35 PM 0 235 psi End: 0 psi 1250 ml						
Final: 1:50 PM 0 235 psi Total Volume: 3500 ml						
Casing/Tubing Annulus Monitoring  ADA Pressure Test - Required Test Pressure						
Device: (Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pres	ccuro)					
Fluid Level: Annulus Prs: psi Tubing Annulus	ssure					
Test Result: Acceptable Depth to Top Perf/Open Hole: ft	ft					
Failure Type: Depth to Fluid Level: ft	ft					
Failure Cause: Fluid Column Height: ft	ft					
Repair Due: Specific Gravity of Fluid: 1.06 1.06						
Engineer Signature: Rick L. Davis Nitrogen Weight Factor:						
Review Date: 10/31/2011 Required Test Pressure: psi	psi					

Additional Comments for Mechanical Integrity Test

CO.CMT'D. 4.5" FJ CSG. LINER @ 2814'. 2.375" SEALTITE TBG. W/ PKR. @ 2812'.

> Need Auth to Inject

### **Mechanical Integrity Test Results**

**SCAN CODE: 28** 

### **Casing or Annulus Pressure Test**

## Osage Nation / Environmental Protection Agency

P.O. Box 1495 Pawhuska, OK 74056

Inspector: J. Andrew Yates Test Date: 10/17/2011 Test Time: 1:15 PM				
Operator Representative: NATHAN BUCHANAN Date Report Sent to Operator:				
Gener	al Well Data			
Operator: JIREH RESOURCES, LLC - 1486	Inventory Number: OS6302			
2526 EAST 71ST ST. STE A	API Well No.: 35-113-00000-00-92			
TULSA, OK 74136	Well Name/No.: W. DALTON 1			
	Location: SE 11 24N 7E 400N - 330W			
Phone:	Field name:			
Injection Interval:USDW Bot:	Well Type: EOR			
Annulus Fluid Type: Concentric Pkr:	Packer Depth: <u>2838</u> Casing: <u>5.500</u> in. Tubing: <u>2.375</u> in.			
Tubing and Annu	lus Pressure Test Results			
Type of MIT: SAPT	Test Reason: #Name?			
Inj. Status: N Inj. Rate: 0 bpd Tubula	ar Lining: Seal-tite Dual Time Since Ann Filled:Hrs			
<u>Tubing</u> <u>Annulu</u>				
<u>Time</u> <u>Pressure</u> <u>Time</u> <u>Pressur</u>	<u>e</u> High: <u>235</u> psi			
Pre-Test: 00	_psi   Mid:100psi1750ml			
Initial: 1:20 PM 0 235	_psi   Low:20psi1250ml			
Mid: 1:35 PM 0 235	_psi			
Final: 1:50 PM 0 235	_psi			
Casing/Tubing Annulus Monitoring	ADA Pressure Test - Required Test Pressure			
Device:	(Fluid Column Ht * Specific Gravity * .433 / N2 Wt Fac = Required Test Pressure)			
Fluid Level: Annulus Prs:psi	Tubing Annulus			
Test Result: Acceptable	Depth to Top Perf/Open Hole: ft ft			
Failure Type:	Depth to Fluid Level: ft ft			
Failure Cause:	Fluid Column Height: ft ft			
Repair Due:	Specific Gravity of Fluid: 1.06 1.06			
Engineer Signature: Rick L. Davis Nitrogen Weight Factor:				
Review Date: <u>10/31/2011</u>	Required Test Pressure: psi psi			

### **Additional Comments for Mechanical Integrity Test**

CO.CMT'D. 4.5" FJ CSG. LINER @ 2814'. 2.375" SEALTITE TBG. W/ PKR. @ 2812'.

Received Date: 2/18/2014

Scan Code: 30

## Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates	Dt/Tm Inspected: <u>3/31/2014 1:00:00 PM</u> Duration: <u>0.3</u>		
Operator Representative: NONE.	Dt Scheduled: Dt Op Notified		
General Well Data and Inspection Information			
	Inventory No.:       OS6302       API Well No.       35-113-00000-00-92         Well Name/No.:       W. DALTON       1 1       Status:         Location:       SE 11 24N 7E 330W - 400N       Well Type: EOR         Field Nm:       Lat/Lng: 36.571102, 96.52257 G		
ROUTIN	E UIC INSPECTION		
	pany at Time of Inspection: JIREH RESOURCES, LLC		
Inspect No.: iJAY1409150962 Notification Type: Incident No.: Date Letter Sent to			
Pres	sures / Conditions		
Date Last MIT: 10/17/2011 Test Result:	Casing: <u>5.500</u> in. Tubing: <u>2.375</u> in. USDW: ft subsurf		
Monitoring Device Elected:  Monitoring Device:  FLM Canister Pressure:  Lease Status:  Barrel Monitor Hooked Up?:  Barrel Fluid Level (%):  Flowline Hooked Up?:  Y  Injecting?:  Y	Fittings: Y Y AUTHORIZED  Actual Pressure: -14 0 Max Pressure: How Determined?: UIC UIC Min Req Press:  Static Fluid Level: Max Rate: How Determined?: Injection Rate (bpd): 54 How Rate Determined? FA		
	Comments		
ACTIVE WELL.			
Evaluation: Name: Follows Foll			
Violation Code: None Frequen	ncy: Received Date: 4/10/2014		

Scan Code: 30

## Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates	Dt/Tm Inspected: <u>11/25/2013 12:30:00 PM</u> Duration: <u>0,2</u>		
Operator Representative: NONE.	Dt Scheduled: Dt Op Notified		
General Well Data and Inspection Information			
Operator: JIREH RESOURCES, LLC	Inventory No.: <b>OS6302</b> API Well No. 35-113-00000-00-92		
2526 EAST 71ST ST. STE A	Well Name/No.: W. DALTON 1 1 Status:		
	Location: SE 11 24N 7E 330W - 400N Well Type: EOR		
Phone:	Field Nm:Lat/Lng: <u>36.571102</u> , 96.52257 G		
ROUTIN	E UIC INSPECTION		
Purpose: Permit Responsible Comp	pany at Time of Inspection: JIREH RESOURCES, LLC		
Inspect No.: iJAY1333337775 Notification Type			
Incident No.: Date Letter Sent to	o Owner: Extension Date:		
Comply No.: Date Remedy Req	uired: Date Passed:		
Pres	ssures / Conditions		
	Casing: 5.500 in. Tubing: 2.375 in. USDW:ft subsurf		
Monitoring Device Elected:	Tubing Annulus		
Monitoring Device:	Fittings: Y Y AUTHORIZED		
FLM Canister Pressure:	Actual Pressure: 0 0 Max Pressure:		
Lease Status: Active	How Determined?: <u>UIC</u> <u>UIC</u> Min Req Press:		
Barrel Monitor Hooked Up?:	Static Fluid Level: Max Rate:		
Barrel Fluid Level (%):	How Determined?:		
Flowline Hooked Up?: Y	Injection Rate (bpd): How Rate Determined?		
Injecting?: N			
	Comments		
ACTIVE WELL, CSG. HEAD W/ TBG. INJE	CCTION LINE CONNECTED.		
//			
Evaluation Name	Date: 1.2.14		
Evaluation: Name: / and/	0 ()		
	ow-up: D Reason: Reason:		
Violation Code: Alore Frequen	ncy: NP Received Date: 12/12/2013		

# Unical States Environmental Protection Agental Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733



## Annual Disposal/Injection Well Monitoring Report

	nty: OSAGE				tory Number: OS	
Section: SE	Section: 11	Township: 24	IN Range: 0	7E Surfac	ce Location: 400	N/330w
Well Activity Enhanced Reco		Type of Permit Individual Area	Lease Name	on	<b><u>w</u></b> 1	<u>/ell Number</u>
	Inject Press		Total V Injec			sing Annulus otional Monito
Month/Year	Avg PSIG	Max PSIG	BBL	мдғ	Min PSIG	Max PSIG
Jul 2012	110	190	13182			
Aug 2012	/	1	14054			
Sep 2012			9510			
Oct 2012			10916			
Nov 2012			10091			
Dec 2012		M.	8836			
Jan 2013		)	8793			
Feb 2013			6752			
Mar 2013			6333			
Apr 2013			SSOU			
May 2013	Vac	190	80G			
Jun 2013	Vac	190	870		*	
with a system des of the person or p submitted is, to th	signed to assure that ersons who manage e best of my knowled	ocument and all atta qualified personnel p the system, or those lge and belief, true,	properly gather and e persons directly res accurate and comple	ared under my dir evaluate the infor sponsible for gath ete. I am aware t	rection or supervision in mation submitted. Bas lering the information, t hat there are significan ons. (Ref. 40 CFR 122	sed on my inquiry the information t penalties for

Scan Code: 30

## Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates	Dt/Tm Inspected: <u>8/5/2013 3:00:00 PM</u> Duration: <u>0.3</u>			
Operator Representative: NONE.	Dt Scheduled: Dt Op Notified			
General Well Data and Inspection Information				
Operator: JIREH RESOURCES, LLC	Inventory No.: <b>OS6302</b> API Well No. 35-113-00000-00-92			
2526 EAST 71ST ST. STE A				
	Location: SE 11 24N 7E 330W - 400N Well Type: EOR			
Phone:	Field Nm: Lat/Lng: 36.571102, 96.52257 G			
ROUTIN	E UIC INSPECTION			
Purpose: Permit Responsible Comp	pany at Time of Inspection: <u>JIREH RESOURCES, LLC</u>			
Inspect No.: <u>iJAY1322434851</u> Notification Type:				
Incident No.: Date Letter Sent to	Owner: Extension Date:			
Comply No.: Date Remedy Req	uired: Date Passed:			
Pres	sures / Conditions			
Date Last MIT: 10/17/2011 Test Result:	Casing: 5.500 in. Tubing: 2.375 in. USDW: ft subsurf			
Monitoring Device Elected:	Tubing Annulus			
Monitoring Device:	Fittings: Y Y AUTHORIZED			
FLM Canister Pressure:	Actual Pressure: 140 0 Max Pressure:			
Lease Status: Active	How Determined?: <u>UIC</u> <u>UIC</u> Min Req Press:			
Barrel Monitor Hooked Up?:	Static Fluid Level: Max Rate:			
Barrel Fluid Level (%):	How Determined?:			
Flowline Hooked Up?: Y	Injection Rate (bpd): How Rate Determined?			
Injecting?: N				
Comments				
ACTIVE WELL, S.WTR. PUMP NOT RUNN	ING @ TIME OF INSPECTION @ T. BTTY.			
Evaluation: Name:	Date: 8/15/13			
	ow-up:			
Violation Code: Nove Frequen	cy: Received Date: 8/14/2013			

Scan Code: 30

### Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates	Dt/Tm Inspected: <u>5/30/2013 1:30:00 PM</u> Duration: <u>0.3</u>	
Operator Representative: NONE.	Dt Scheduled: Dt Op Notified	
General Well Data and Inspection Information		
Operator: JIREH RESOURCES, LLC	Inventory No.: OS6302 API Well No. 35-113-00000-00-92	
2526 EAST 71ST ST. STE A	Well Name/No.: W. DALTON 1 1 Status:	
	Location: SE 11 24N 7E 330W - 400N Well Type: EOR	
Phone:	Field Nm:Lat/Lng: <u>36.571102</u> , 96.52257 G	
ROUTINI	E UIC INSPECTION	
Purpose: Permit Responsible Comp	any at Time of Inspection: JIREH RESOURCES, LLC	
Inspect No.: <u>iJAY1315436080</u> Notification Type:		
	Owner: Extension Date:	
Comply No.: Date Remedy Requ	nired: Date Passed:	
Press	sures / Conditions	
Date Last MIT: 10/17/2011 Test Result:	Casing: <u>5.500</u> in. Tubing: <u>2.375</u> in. USDW: ft subsurf	
Monitoring Device Elected:	Tubing Annulus	
Monitoring Device:	Fittings: Y AUTHORIZED	
FLM Canister Pressure:	Actual Pressure: 100 0 Max Pressure:	
Lease Status: <u>Active</u>	How Determined?: <u>UIC</u> <u>UIC</u> Min Req Press:	
Barrel Monitor Hooked Up?:	Static Fluid Level: Max Rate:	
Barrel Fluid Level (%):	How Determined?:	
Flowline Hooked Up?: Y Injecting?: N	Injection Rate (bpd): How Rate Determined?	
Injecting?: N_		
	Comments	
ACTIVE WELL, S. WTR. PUMP NOT RUNN	IING @ TIME OF INSPECTION.	
TOTAL WARRANT OF THE TOTAL THE TANK THE	<u> </u>	
Evaluation: Name: Junual 7	Mr Veller 1/1/12	
Evaluation: Name: purule 70	Date: 6/7//3	
Inspection Results: _/ Follow-up: Reason:		
Violation Code: None Frequence	cy: EM Received Date: 6/5/2013	

Scan Code: 30

## Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates	Dt/Tm Inspected: <u>3/7/2013 8:30:00 AM</u> Duration: <u>0.3</u>
Operator Representative: NONE.	Dt Scheduled: Dt Op Notified
General Well Da	ta and Inspection Information
Operator: HDEH DESOLIDCES LLC	Inventory No.: <b>OS6302</b> API Well No. 35-113-00000-00-92
2526 EAST 71ST ST. STE A	Well Name/No.: W. DALTON 11 Status:
	Location: SE 11 24N 7E 330W - 400N Well Type: EOR
Phone:	Field Nm:Lat/Lng: 36.571102, 96.52257 G
-	
ROUTINI	E UIC INSPECTION
Purpose: Permit Responsible Comp	any at Time of Inspection: JIREH RESOURCES, LLC
Inspect No.: iJAY1307039217 Notification Type:	
	Owner: Extension Date:
	pired: Date Passed:
Topical Committee Committe	
Press	sures / Conditions
Date Last MIT: 10/17/2011 Test Result:	Casing: 5.500 in. Tubing: 2.375 in. USDW: ft subsurf
Monitoring Device Elected:	Tubing Annulus
Monitoring Device:	Fittings: Y Y AUTHORIZED
FLM Canister Pressure:	Actual Pressure: 100 0 Max Pressure:
Lease Status: Active	How Determined?: UIC UIC Min Req Press:
Barrel Monitor Hooked Up?:	Static Fluid Level: Max Rate:
Barrel Fluid Level (%):	How Determined?:
Flowline Hooked Up?: Y	Injection Rate (bpd): How Rate Determined?
Injecting?: Y	
	Comments
A COUNTY AND A VARIANT	
ACTIVE WELL.	
Surandi S	4 2/1/12
Evaluation: Name:	Date: 3/14/13
Inspection Results:/ Follo	w-up: D Reason: PRM
Violation Code: Nove Frequen	cy: EM Received Date: 3/13/2013

Scan Code: 30

## Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates Dt/Tm Inspected: 12/18/2012 12:30:00 PM Duration:		
Operator Representative: NONE. Dt Scheduled: Dt Op Notified		
General Well Data and Inspection Information		
Operator: JIREH RESOURCES, LLC Inventory No.: OS6302 API Well No. 35-113-00000-00-9	2	
2526 EAST 71ST ST. STE A Well Name/No.: W. DALTON 1 1 Status:		
TULSA, OK 74136 Location: SE 11 24N 7E 330W - 400N Well Type: EC		
Phone:Lat/Lng: 36.571102, 96.5225	G	
ROUTINE UIC INSPECTION		
Purpose: Permit Responsible Company at Time of Inspection: JIREH RESOURCES, LLC	_	
Inspect No.: iJAY1236133775 Notification Type:		
Incident No.: Date Letter Sent to Owner: Extension Date:	-	
Comply No.: Date Remedy Required: Date Passed:	-	
Pressures / Conditions		
Date Last MIT: 10/17/2011 Test Result: Casing: 5.500 in. Tubing: 2.375 in. USDW: ft subs	urf	
Monitoring Device Elected: Tubing Annulus		
Monitoring Device: Fittings: Y Y AUTHORIZED		
FLM Canister Pressure: Actual Pressure: 0 Max Pressure:		
Lease Status: Active How Determined?: UIC UIC Min Req Press:		
Barrel Monitor Hooked Up?: Static Fluid Level: Max Rate:		
Barrel Fluid Level (%): How Determined?:		
Flowline Hooked Up?: Y Injection Rate (bpd): How Rate Determined?		
Injecting?: Y		
Comments		
ACTIVE WELL.		
Evaluation: Name: pulled of the Date: 1/15/13		
Evaluation: Name:		
Violation Code: None Frequency: Q Received Date: 1/7/	2013	

Scan Code: 30

## Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates	Dt/Tm Inspected: <u>10/25/2012 9:00:00 AM</u> Duration: <u>0.3</u>			
Operator Representative: NONE.	Dt Scheduled: Dt Op Notified			
General Well Data and Inspection Information				
Operator: JIREH RESOURCES, LLC	Inventory No.: <b>OS6302</b> API Well No. 35-113-00000-00-92			
2526 EAST 71ST ST. STE A				
TULSA, OK 74136				
Phone:	Field Nm:Lat/Lng: <u>36.571102</u> , 96.52257 G			
ROUTIN	E UIC INSPECTION			
	pany at Time of Inspection: <u>JIREH RESOURCES, LLC</u>			
Inspect No.: <u>iJAY1230337957</u> Notification Type				
	o Owner: Extension Date:			
Comply No.: Date Remedy Rec	puired: Date Passed:			
Pres	ssures / Conditions			
Date Last MIT: 10/17/2011 Test Result:	Casing: 5.500 in. Tubing: 2.375 in. USDW: ft subsurf			
Monitoring Device Elected:	Tubing Annulus			
Monitoring Device:	Fittings: Y Y AUTHORIZED			
FLM Canister Pressure:	Actual Pressure: 0 Max Pressure:			
Lease Status: <u>Active</u>	How Determined?: <u>UIC</u> <u>UIC</u> Min Req Press:			
Barrel Monitor Hooked Up?:	Static Fluid Level: Max Rate:			
Barrel Fluid Level (%):	How Determined?:			
Flowline Hooked Up?: Y Injecting?: Y	Injection Rate (bpd): How Rate Determined?			
injecting:.	Comments			
ACTIVE WELL.	Comments			
ACTIVE WEEL.				
An Ist	1 Stanks			
Evaluation: Name:	Date: 10/31/12			
Inspection Results: Follow	ow-up: D Reason: PRM			
Violation Code: None Frequen	ncy: EM Received Date: 10/30/2012			

### States Environmental Protection Age Underground Injection Control Program 1445 Ross Avenue Dallas, TX 75202-2733



### Annual Disposal/Injection Well Monitoring Report

Operator: JIREH RESOURCES 2526 EAST 71ST STREET, SUITE A TULSA OK 74136		Owner: JIREH RESOURCES 2526 EAST 71ST STREET, SUITE A TULSA OK 74136				
State: OK County: OSAGE Qtr Section: 11 Township: 24N		Inventory Number: OS6302000  N Range: 07E Surface Location: 400N/330w				
Well Activity Enhanced Red No. of Wells: _	-	Type of Permit Individual Area	Lease Name	ton	1	<u>ell Number</u>
	Injec Press		Total V			sing Annulus tional Monitor)
Month/Year	Avg PSIG	Max PSIG	BBL	MCF	Min PSIG	Max PSIG
Jul 2011	0		0			
Aug 2011	1		1			
Sep 2011						
Oct 2011	140	200	2693			
Nov 2011	1	1	16243			
Dec 2011			25,431			
Jan 2012			24,500			
Feb 2012			23,25 (			
Mar 2012			25,250			
Apr 2012	)		22, 448			
May 2012			22,609			
Jun 2012			25,266			
with a system de of the person or submitted is, to t	esigned to assure that persons who manage the best of my knowle	document and all atta qualified personnel the system, or those dge and belief, true,	achments were prepa properly gather and e e persons directly res accurate and comple	evaluate the inform sponsible for gathe ete. I am aware th	ection or supervision in nation submitted. Basering the information, that at there are significant ns. (Ref. 40 CFR 122.	ed on my inquiry ne information penalties for
Name and O Nathan	fficial Title: Buchanan Dons Aga	- Anth	Signature:	lana	Date Signe	2011

Scan Code: 30

# Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates	Dt/Tm Inspected: <u>5/21/2012 1:00:00 PM</u> Duration: <u>0.3</u>	
Operator Representative: NONE.	Dt Scheduled: Dt Op Notified	
General Well Data and Inspection Information		
Operator: JIREH RESOURCES, LLC	Inventory No.:       OS6302       API Well No.       35-113-00000-00-92         Well Name/No.:       W. DALTON       1 1       Status:         Location:       SE 11 24N 7E 330W - 400N       Well Type:       EOR         Field Nm:       Lat/Lng:       36.571102, 96.52257       G	
ROUTIN	E UIC INSPECTION	
Purpose: Permit Responsible Comp	pany at Time of Inspection: JIREH RESOURCES, LLC	
	O Owner: Extension Date: uired: Date Passed:	
Pres	sures / Conditions	
	Casing: <u>5.500</u> in. Tubing: <u>2.375</u> in. USDW: ft subsurf	
Monitoring Device:  Monitoring Device:  FLM Canister Pressure:  Lease Status:  Barrel Monitor Hooked Up?:  Barrel Fluid Level (%):  Flowline Hooked Up?:  Y Injecting?:  ACTIVE WELL.	Fittings: Y Y AUTHORIZED  Actual Pressure: 85 0 Max Pressure: How Determined?: UIC UIC Min Req Press: Static Fluid Level: Max Rate: Injection Rate (bpd): 1025 How Rate Determined? FA  Comments	
Evaluation: Name: Juneal Son	Date: 6/18/12	
Inspection Results: _/ Following Frequence   Violation Code:   Violation Frequence   Vio	No. of the control of	

Scan Code: 30

# Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates	Dt/Tm Inspected: <u>3/23/2012 9:30:00 AM</u> Duration: <u>0.3</u>		
Operator Representative: NONE.	Dt Scheduled: Dt Op Notified		
General Well Data and Inspection Information			
2526 EAST 71ST ST. STE A	Inventory No.:       OS6302       API Well No.       35-113-00000-00-92         Well Name/No.:       W. DALTON       1 1       Status:         Location:       SE 11 24N 7E       330W - 400N       Well Type:       EOR		
Phone:	Field Nm:Lat/Lng: 36.571102, 96.52257 G		
DOLLERAN			
	E UIC INSPECTION		
	pany at Time of Inspection: <u>JIREH RESOURCES</u> , <u>LLC</u>		
Inspect No.: <u>iJAY1208630743</u> Notification Type:			
	O Owner: Extension Date:		
Date Remedy Req	uired: Date Passed:		
Pres	sures / Conditions		
Date Last MIT: 10/17/2011 Test Result:	Casing: <u>5.500</u> in. Tubing: <u>2.375</u> in. USDW:ft subsurf		
Monitoring Device Elected:  Monitoring Device:  FLM Canister Pressure:  Lease Status:  Barrel Monitor Hooked Up?:  Barrel Fluid Level (%):  Flowline Hooked Up?:  Y  Injecting?:  Y	Fittings: Y Y AUTHORIZED  Actual Pressure: 80 0 Max Pressure: How Determined?: UIC UIC Min Req Press: Static Fluid Level: Max Rate: How Determined?: Injection Rate (bpd): 925 How Rate Determined? FA  Comments		
ACTIVE WELL.			
Evaluation: Name: Munula 9	The state of the s		
	w-up:		
Violation Code: None Frequence	cy: Received Date: 3/27/2012		

Scan Code: 30

# Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates	Dt/Tm Inspected: <u>12/8/2011 2:30:00 PM</u> Duration: <u>0.3</u>	
Operator Representative: NONE.	Dt Scheduled: Dt Op Notified	
General Well Data and Inspection Information		
Operator: JIREH RESOURCES, LLC	Inventory No.: <b>OS6302</b> API Well No. 35-113-00000-00-92	
2526 EAST 71ST ST. STE A	Well Name/No.: W. DALTON 11 Status:	
TULSA, OK 74136	Location: SE 11 24N 7E 330W - 400N Well Type: EOR	
Phone:	Field Nm:Lat/Lng: <u>36.571102</u> , 96.52257 G	
ROUTINE UIC INSPECTION		
Purpose: Routine Periodic Responsible Com	pany at Time of Inspection: <u>JIREH RESOURCES, LLC</u>	
Inspect No.: iJAY1136135785 Notification Type		
	o Owner: Extension Date:	
Comply No.: Date Remedy Req	uired: Date Passed:	
Pressures / Conditions		
Date Last MIT: 10/17/2011 Test Result:	Casing: 5.500 in. Tubing: 2.375 in. USDW: ft subsurf	
Monitoring Device Elected:	Tubing Annulus	
Monitoring Device:	Fittings: Y Y AUTHORIZED	
FLM Canister Pressure:	Actual Pressure: 100 0 Max Pressure:	
Lease Status: Active	How Determined?: <u>UIC</u> <u>UIC</u> Min Req Press:	
Barrel Monitor Hooked Up?:	Static Fluid Level: Max Rate:	
Barrel Fluid Level (%): Flowline Hooked Up?:  Y	How Determined?:  Injection Rate (bpd): 1180 How Rate Determined? FA	
Injecting?: Y	Injection Rate (opd): 1180 How Rate Determined? FA	
	Comments	
ACTIVE WELL.		
In an		
Evaluation: Name:	1th ) Date: 1/5/12	
Inspection Results:/ Follow-up: Reason:		
Violation Code: /VII-2e Frequer	ncy: Received Date: 1/3/2012	

Scan Code: 30

## Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates	Dt/Tm Inspected: <u>10/17/2011 1:15:00 PM</u> Duration: <u>1.0</u>	
Operator Representative: <u>NATHAN BUCHANAN</u>	Dt Scheduled: Dt Op Notified	
General Well Data and Inspection Information		
2526 EAST 71ST ST. STE A	Inventory No.:         OS6302         API Well No.         35-113-00000-00-92           Well Name/No.:         W. DALTON 11         Status:           Location:         SE 11 24N 7E 330W - 400N         Well Type:         EOR           Field Nm:         Lat/Lng:         .	
ROUTINE W/MIT INSPECTION		
Purpose: Permit Responsible Comp.  Inspect No.: iJAY1129738067 Notification Type: Incident No.: Date Letter Sent to Date Remedy Req.	Do Owner: Extension Date: Date Passed:	
Pressures / Conditions  Date Last MIT: 10/17/2011 Test Result: Casing: 5.500 in. Tubing: 2.375 in. USDW: ft subsurf		
Monitoring Device Elected:  Monitoring Device:  FLM Canister Pressure:  Lease Status:  Barrel Monitor Hooked Up?:  Barrel Fluid Level (%):  Flowline Hooked Up?:  Injecting?:  N  NEW PERMIT WELL, HELD PRESSURE-O	Tubing Annulus Fittings: Y Y AUTHORIZED Actual Pressure: 0 0 Max Pressure: How Determined?: UIC UIC Min Req Press: Static Fluid Level: 581 0 Max Rate: How Determined?: E O Injection Rate (bpd): 0 How Rate Determined? CI	
Evaluation: Name:	Date:	
Violation Code: Nove Frequen	ncy: EM Received Date: 10/31/2011	

Scan Code: 30

## Osage Nation / Environmental Protection Agency

Inspector: J. Andrew Yates	Dt/Tm Inspected: <u>9/15/2011 10:00:00 AM</u> Duration: <u>0.5</u>	
Operator Representative: <u>NATHAN</u>	Dt Scheduled: Dt Op Notified	
General Well D	ata and Inspection Information	
Operator: JIREH RESOURCES, LLC	Inventory No.: OS6302 API Well No. 35-113-00000-00-92	
2526 EAST 71ST ST. STE A	Well Name/No.: W. DALTON 11 Status:	
TULSA, OK 74136	Location: SE 11 24N 7E 330W - 400N Well Type: EOR	
Phone:	Field Nm:Lat/Lng: ,	
ROUTIN	NE UIC INSPECTION	
Purpose: Permit Responsible Com	npany at Time of Inspection: JIREH RESOURCES, LLC	
Inspect No.: iJAY1126338456 Notification Type	e'	
	to Owner: Extension Date:	
	equired: Date Passed:	
Pressures / Conditions		
Date Last MIT: Test Result:	Casing: <u>5.500</u> in. Tubing: <u>2.375</u> in. USDW: ft subsurf	
Monitoring Device Elected:	Tubing Annulus	
Monitoring Device:	Fittings: NA Y AUTHORIZED	
FLM Canister Pressure:	Actual Pressure: 0 Max Pressure:	
Lease Status: Active	How Determined?: <u>UIC</u> Min Req Press:	
Barrel Monitor Hooked Up?:	Static Fluid Level: 407 Max Rate:	
Barrel Fluid Level (%):	How Determined?: <u>E</u>	
Flowline Hooked Up?: NA	Injection Rate (bpd): 0 How Rate Determined? CI	
Injecting?: <u>NA</u>		
	Comments	
DE ODIVICES OF WELL DED IS SOMETHING		
	ED TO INJECTION WELL, OPEN CSG. HEAD W/ BRIDGE "FJ CSG. W/ FLOAT SHOE BY WELL. CO. GOING TO RUN	
CSG. LINER IN WELL. WILL RESHOOT F		
CSG. LINER IN WELL. WILL RESIDOT I	LL AFTER W/O.	
Evaluation: Name: Junula 7	Date: 1015111	
Inspection Results: 10 Fol	-24	
Violation Code: None Freque		